

ILLINOIS POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Supplemental Statement to Form 21

Manufactured Gas Production

<u>Account</u>	<u>Operation</u>	<u>Current Year</u>	<u>Previous Year</u>
710	Operation Supervision and Engineering	\$ 0	\$ 15
717	Liquified Petroleum Gas Expenses	0	129
728	Liquified Petroleum Gas	0	0
735	Miscellaneous Production Expenses	34	5
		<u>\$ 34</u>	<u>\$ 149</u>

Maintenance

740	Maintenance Supervision and Engineering	\$ 88	\$ 0
741	Maintenance of Structures and Improvements	0	0
742	Maintenance of Production Equipment	1,449	103
		<u>\$ 1,537</u>	<u>\$ 103</u>
Total Operation and Maintenance Manufactured Gas Production		<u>\$ 1,571</u>	<u>\$ 252</u>

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B.2 Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance Supervision & Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)			
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)			
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)			
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases	338,149,184	233,157,627	
73	804.1 Liquefied Natural Gas Purchases	3,414,680	3,377,673	
74	805 Other Gas Purchases			
75	805.1 Purchased Gas Cost Adjustments	(4,140,263)	(3,840,134)	
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	337,423,601	232,695,166	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)			
86	808.1 Gas Withdrawn from Storage - Debit	28,768,840	28,356,550	
87	808.2 Gas Delivered to Storage - Credit	(50,680,595)	(29,349,784)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	809.2 Deliveries of Natural Gas for Processing - Credit			
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit			
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)			
95	813 Other Gas Supply Expenses	625,759	1,370,944	
96	TOTAL Other Gas Supply Expenses (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	316,137,605	233,072,876	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65 and 96)	316,139,176	233,073,128	
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FORM 21 ILCC				

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING & PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	360,635	379,286	
102	815 Maps and Records			
103	816 Wells Expenses	432,611	442,675	
104	817 Lines Expenses	55,268	29	
105	818 Compressor Station Expenses	464,214	485,283	
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses	8,106	5,767	
108	821 Purification Expenses	177,118	235,187	
109	822 Exploration and Development			
110	823 Gas Losses	461	833	
111	824 Other Expenses	203,403	102,601	
112	825 Storage Well Royalties	114,822	112,456	
113	826 Rents (1)	0	0	
114	TOTAL Operation (Enter Total of lines 101 thru 113)	1,816,638	1,764,117	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	55,611	37,699	
117	831 Maintenance of Structures and Improvements	9,536	12,681	
118	832 Maintenance of Reservoirs and Wells	107,948	83,634	
119	833 Maintenance of Lines	31,243	18,252	
120	834 Maintenance of Compressor Station Equipment	281,779	283,332	
121	835 Maintenance of Measuring and Regulating Station Equipment	19,979	10,617	
122	836 Maintenance of Purification Equipment	142,694	110,159	
123	837 Maintenance of Other Equipment	118,298	65,953	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	767,088	622,327	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	2,583,726	2,386,444	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)			
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquifaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)			
146	TOTAL Other Storage Expenses (Enter Total lines 134 and 145)			
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FORM 21 ILCC				

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LGN Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	(Less) 845.5 Wharfage Receipts - Credit			
161	845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)			
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)			
176	TOTAL Liquefied Natural Gas Terminating and Processing Expenses (Lines 165 & 175)			
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	2,583,726	2,386,444	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	14,893	479	
181	851 System Control and Load Dispatching	16,733	21,265	
182	852 Communication System Expenses	0	0	
183	853 Compressor Station Labor and Expenses	695	540	
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	178,195	1,477	
187	857 Measuring and Regulating Station Expenses	93,219	145,549	
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses	66,010	31,787	
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	369,745	201,097	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering	70,141	85,884	
194	862 Maintenance of Structures and Improvements	146	277	
195	863 Maintenance of Mains	446,355	636,709	
196	864 Maintenance of Compressor Station Equipment	20	195	
197	865 Maintenance of Measuring and Reg. Station Equipment	453,550	324,688	
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	970,212	1,047,753	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	1,339,957	1,248,850	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	735,807	707,078	
205	871 Distribution Load Dispatching	550,871	493,235	
206	872 Compressor Station Labor and Expenses	725	568	
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	1,320,492	503,996	
209	875 Measuring and Regulating Station Expenses - General	727,742	671,779	
210	876 Measuring and Regulating Station Expenses - Industrial	0	216	
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	1,969	1,920	
212	878 Meter and House Regulator Expenses	3,253,619	3,536,044	
213	879 Customer Installations Expenses	2,824,345	2,999,047	
214	880 Other Expenses	894,719	543,772	
215	881 Rents	30,262	7,968	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	10,340,551	9,465,623	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	433,114	449,579	
219	886 Maintenance of Structures and Improvements	5,716	12,582	
220	887 Maintenance of Mains	1,692,334	1,258,516	
221	888 Maintenance of Compressor Station Equipment	0	0	
222	889 Maintenance of Measuring and Regulating Station Equipment - General	246,536	328,620	
223	890 Maintenance of Measuring and Regulating Station Equipment - Industrial	409,356	436,160	
224	891 Maintenance of Measuring and Reg. Station Equipment - City Gate Check Station	18,798	44,946	
225	892 Maintenance of Services	1,808,100	2,073,862	
226	893 Maintenance of Meters and House Regulators	1,255,392	1,239,343	
227	894 Maintenance of Other Equipment	4,516	389	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	5,873,862	5,843,997	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	16,214,413	15,309,620	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	769,881	745,965	
233	902 Meter Reading Expenses	2,067,520	2,249,165	
234	903 Customer Records and Collection Expenses	5,510,403	4,723,829	
235	904 Uncollectible Accounts	3,066,934	2,818,957	
236	905 Miscellaneous Customer Accounts Expenses	410,273	205,977	
237	TOTAL Customer Accounts Expenses (Enter Total lines 232 thru 236)	11,825,011	10,743,893	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	319,833	361,535	
241	908 Customer Assistance Expenses	317,626	576,993	
242	909 Informational and Instructional Expenses	295,085	0	
243	910 Miscellaneous Customer Service and Informational Expenses	52,888	35,031	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	985,432	973,559	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	1,536	2,927	
248	912 Demonstrating and Selling Expenses	35,749	58,865	
249	913 Advertising Expenses	5,023	158,467	
250	(Less) (914) Revenues from merchandising, jobbing, and contract work	1,645	1,664	
251	915 Cost and Expenses of merchandising, jobbing and contract work	4,829	3,071	
252	916 Miscellaneous Sales Expenses	949	1,448	
253	TOTAL Sales Expenses (Enter Total of lines 247 thru 252)	49,731	226,442	
254	8. ADMINISTRATIVE AND GENERAL EXPENSES			
255	Operation			
256	920 Administrative and General Salaries	6,609,484	5,376,590	
257	921 Office Supplies and Expenses	1,907,753	3,953,070	
258	Less (922) Administrative Expenses Transferred - Credit	1,714,436	2,127,403	
259	923 Outside Services Employed	8,469,761	13,289,132	
260	924 Property Insurance	315,354	330,649	
261	925 Injuries and Damages	3,010,391	896,470	
262	926 Employee Pensions and Benefits	5,204,475	1,900,965	
263	927 Franchise Requirements	1,997,901	1,609,771	
264	928 Regulatory Commission Expenses	4,334	29,332	
265	(Less) (929) Duplicate Charges - Credit	1,997,901	1,609,771	
266	930.1 General Advertising Expenses	65,757	0	
267	930.2 Miscellaneous General Expenses	271,859	646,117	
268	931 Rents	560,708	1,108,951	
269	TOTAL Operation (Enter Total of lines 256 thru 268)	24,705,440	25,403,873	
270	932 Maintenance			
271	935 Maintenance of General Plant	116,512	135,324	
272	TOTAL Administrative and General Expense (Total of lines 269 and 271)	24,821,952	25,539,197	
273	TOTAL Gas O. & M. Expenses (lines 97, 177, 201, 229, 237, 244, 253, 272)	373,959,398	289,501,133	
NOTE: Report here the amount of donations for charitable, social or community welfare purposes included in above Account 930.2 - Miscellaneous General Expenses		0	409,187	

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
Line No.	Description	Amount		
1	Industry association dues	136,416		
2	Experimental and general research expenses	94,786		
3	Publishing and distributing information and reports to stockholders: trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.			
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
6	General Financial Expenses	40,635		
7	Miscellaneous General Expenses (2 items)	22		
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43	TOTAL	271,859		

An Original

DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
 (Accounts 403, 404.1, 404.2, 404.3, 405)(Except Amort. of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the current report year. Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, indicate any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in the Notes section the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion and Amortization Charges

Line No.	Functional Classification	Depreciation Expense (Account 403) (b)	Amort. & Dep. of Producing Nat. Gas Land & Land Rights (Acc 404.1) (c)	Amort. of Underground Storage Land & Land Rights (Acc 404.2) (d)
1	Intangible Plant			
2	Production Plant, Manufactured Gas	883 *		
3	Prod and Gathering Plant, Nat. Gas			
4	Products Extraction Plant			
5	Underground Gas Storage Plant	1,142,735		
6	Other Storage Plant			
7	Base Load LNG Term. & Proc. Plant			
8	Transmission Plant	2,551,941		
9	Distribution Plant	18,707,389		
10	General Plant	1,705,676		
11	Common Plant - Gas			
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24				
25	TOTAL	24,108,624		

*Production Plant Composite

An Original

DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
(Accounts 403, 403.1, 404.1, 404.2, 404.3, 405)(Except Amort. of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the current report year. Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, indicate any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in the Notes section the amounts and nature of the provisions and the plant items to which related.

Amort of Other Limited- Term Gas Plant (Acc 404.3) (e)	Amortization of Other Gas Plant (Acc 405) (f)	Total (b to f) (g)	Functional Classification	Line No.
1,949,828		1,949,828	Intangible Plant	1
		883	Production Plant, Manufactured Gas	2
		-	Prod. and Gathering Plant, Nat. Gas	3
		-	Products Extraction Plant	4
		1,142,735	Underground Gas Storage Plant	5
		-	Other Storage Plant	6
		-	Base Load LNG Term. & Proc. Plant	7
		2,551,941	Transmission Plant	8
		18,707,389	Distribution Plant	9
		1,705,676	General Plant	10
		-	Common Plant - Gas	11
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				13
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				23
				24
1,949,828		26,058,452	TOTAL	25

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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (f) (Thousands) (b)	Applied Depn. Rate(s) Percent (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore	0	2.17%
4	Underground Storage Plant	66,351	1.76%
5	Transmission Plant		
6	Offshore		
7	Onshore	113,235	2.29%
8	Distribution Plant	525,888	3.60%
9	General Plant (excluding transportation equipment, power operated equipment, and structures and improvements)		
10			
11		5,030	4.20%
12	Transportation equipment	10,579	4.81%
13	Power Operated Equipment	5,407	3.89%
14	Structures and Improvements	117	2.04%
15	Intangible Plant	3,512	20.00%

Account 404:

Amortization of mainframe computer software is
based on a five year life.

Account 405:

None

(1) Plant base is current month balance. Depreciation, depletion and amortization are calculated
using the composite rates shown times the current month end balances.

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deductions and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	
2	Amortization of the adjustment of Joppa contract to market value	3,000,000
3	Amortization of ARO Tilton Asset	400,914
4		3,400,914
5		
6		
7	Donations (Account 426.1)	711,073
8		
9	Life Insurance (Account 426.2)	0
10		
11	Penalties (Account 426.3)	200,000
12		
13		
14	Expenditures for Certain Civic, Political and Related Activities (Account 426.4)	
15	State Lobbying Expenses	166,839
16	PAC Expenses	189,685
17	Miscellaneous	5,457
18		361,981
19		
20	Other Deductions (Account 426.5)	
21	Costs Associated with Clinton Exit	32,617
22	Marketing Loan Program Cash Account	(6,111)
23	Adjust Capital Project	162,168
24	Miscellaneous Tax Adjustment	34
25		
26		188,708
27		
28	Interest on Debt to Associated Companies (Account 430)	0
29		
30		
31		
32	Other Interest Expense (Account 431)	
33	Interest on Short Term Loan	Various 571,458
34	Interest on Department of Energy Assessment	Various 62,278
35	Adjust interest on tax audit	Various (156,511)
36	Interest on customer deposits and Levelized Payment Plan	4.25% 248,726
37	Interest on Rider J Refunds	9.60% 8,555
38	Interest on IPP	Various 177,280
39	Interest on Electricity Excise Audit	Various 560,000
40	Interest on Tilton Lease	10.13% 4,255,416
41	Interest on UGAC Overrecoveries	5.50% (49,107)
42	Miscellaneous Adjustment	Various (34,027)
43		
44		5,644,068

An original

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Annual Charge (2003)	932,753		932,753	
2	FERC Annual Charge (2002 Adjustment)	18,872		18,872	
3					
4	ICC Annual Public Utility Fund Base Maintenance	831,382		831,382	
5					
6	Miscellaneous Items < \$25,000 (5 items) Various Dockets		32,066	32,066	
7	Miscellaneous Items < \$25,000 (4 items) Various Dockets		31,727	31,727	
8					
9	Miscellaneous Items < \$25,000 (2 items) Various Dockets		2,170	2,170	
10	Miscellaneous Items < \$25,000 (3 items) Various Dockets		2,080	2,080	
11					
12	ICC Transmission Asset Sale 02-0742, 02-0743, 02-0754		68,282	68,282	
13					
14	FERC Midwest Independent Transmission System				
15	Operator EL03-212, EL02-111		149,775	149,775	
16					
17	FERC Open-access Transmission Tariff-Corn Belt EL03-32		47,247	47,247	
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40	TOTAL	1,783,007	333,347	2,116,354	

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An original

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f),(g) and (h) expenses incurred during year which were charged currently to income, plant or other accounts.
5. Minor items (less than \$25,000) may be grouped.

fc Expenses Incurred During Year			Amortized During Year				
Charged Currently to			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 end of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	932,753					1
Electric	928	18,872					2
							3
Electric	928	831,382					4
							5
Electric	928	32,066					6
Electric	923	31,727					7
							8
Gas	923	2,170					9
Gas	928	2,080					10
							11
Electric	928	68,282					12
							13
							14
Electric	928	149,775					15
							16
Electric	928	47,247					17
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		2,116,354					40

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An Original

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	4,377		
4	Transmission	2,060,370		
5	Distribution	5,304,288		
6	Customer Accounts	5,385,997		
7	Customer Service and Informational	778,142		
8	Sales	479,770		
9	Administrative and General	11,236,695		
10	TOTAL Operation (Total of lines 3 thru 9)	25,249,639		
11	Maintenance			
12	Production	0		
13	Transmission	1,247,602		
14	Distribution	11,930,462		
15	Administrative and General	42,064		
16	TOTAL Maintenance (Total of lines 12 thru 15)	13,220,128		
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	4,377		
19	Transmission (Total of lines 4 and 13)	3,307,972		
20	Distribution (Total of lines 5 and 14)	17,234,750		
21	Customer Accounts (Line 6)	5,385,997		
22	Customer Service and Information (Line 7)	778,142		
23	Sales (Line 8)	479,770		
24	Administrative and General (Total of lines 9 and 15)	11,278,759		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	38,469,767	20,851,826	59,321,593
26	Gas			
27	Operation			
28	Production - Manufactured Gas	0		
29	Production - Natural Gas (Including Expl. and Dev.)	0		
30	Other Gas Supply	544,290		
31	Storage, LNG Terminaling and Processing	687,773		
32	Transmission	97,351		
33	Distribution	4,622,204		
34	Customer Accounts	3,481,928		
35	Customer Service and Informational	386,828		
36	Sales	9,563		
37	Administrative and General	4,925,947		
38	TOTAL Operation (Total of lines 28 thru 37)	14,755,884		
39	Maintenance			
40	Production - Manufactured Gas	692		
41	Production - Natural Gas	0		
42	Other Gas Supply	0		
43	Storage, LNG Terminaling and Processing	311,696		
44	Transmission	388,069		
45	Distribution	2,686,291		
46	Administrative and General	1,566		
47	TOTAL Maintenance (Total of lines 40 thru 46)	3,388,314		

An Original

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)	692		
50	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)			
51	Other Gas Supply (Lines 30 and 42)	544,290		
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)	999,469		
53	Transmission (Lines 32 and 44)	485,420		
54	Distribution (Lines 33 and 45)	7,308,495		
55	Customer Accounts (Line 34)	3,481,928		
56	Customer Service and Informational (Line 35)	386,828		
57	Sales (Line 36)	9,563		
58	Administrative and General (Lines 37 and 46)	4,927,513		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	18,144,198	10,643,436	28,787,634
60	Other Utility Departments			
61	Operation and Maintenance	0	0	0
62	TOTAL All Utility Dept. (Total of lines 25,59 and 61)	56,613,965	31,495,262	88,109,227
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	12,458,044	12,945,411	25,403,455
66	Gas Plant	5,110,977	6,045,987	11,156,964
67	Other	0	0	0
68	TOTAL Construction (Enter Total of lines 65 thru 67)	17,569,021	18,991,398	36,560,419
69	Plant Removal (By Utility Departments)			
70	Electric Plant	553,410	611,689	1,165,099
71	Gas Plant	117,447	145,216	262,663
72	Other	0	0	0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	670,857	756,905	1,427,762
74	Other Accounts (Specify):			
75	Preliminary Survey and Investigation Charges (Account 183)	105,261		
76	Miscellaneous Deferred Debits (Account 186)	43,402		
77	Expenses of Cost, Jobbing and Contract Work (Account 416)	14,838		
78	Expenses of Non-Utility Operations (Account 417.1)	388,037		
79	Miscellaneous Nonoperating Income (Account 421)	0		
80	Expenses for Certain Civic Political and Related Activities (Acct 426.4)	0		
81	Other Deductions (Account 426.5)	0		
82	TOTAL Other Accounts	551,538	152,265	703,803
83	Allocated Accounts (Specify):			
84	Clearing Accounts (Account 184)	49,320,092	(49,320,092)	0
85	Stores Expense Undistributed (Account 163)	2,075,738	(2,075,738)	0
86				
87				
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93				
94	TOTAL Allocated Accounts	51,395,830	(51,395,830)	0
95				
96	TOTAL SALARIES AND WAGES	126,801,211	0	126,801,211

An Original

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquifaction plants, oil gas sets, etc.
2. For col. (c) for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For col. (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60oF (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery	
					Yes (e)	No (f)
1	Centralia	Underground Storage	14,000	2,128,866	X	
2	Eden	Underground Storage	8,000	774,078	X	
3	Freeburg	Underground Storage	35,000	6,329,397	X	
4	Hillsboro	Underground Storage	125,000	41,993,080	X	
5	Hookdale	Underground Storage	30,000	3,752,362	X	
6	Shanghai	Underground Storage	80,000	7,326,889	X	
7	Tilden	Underground Storage	50,000	6,166,399	X	
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43	Total			68,471,071		

An Original

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)(1)	Other Items Furnished Without Charge (d)	Total (e)
1	Various Municipalities (311) (1) Represents metered amounts of electricity furnished at tariff rates.		8,856,903		8,856,903
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52	TOTAL		8,856,903		8,856,903
53					

An Original

TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has electric rates on file with the Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Abingdon	42	Boody	83	Cottage Hills
2	Addieville	43	Bradford	84	Coulterville
3	Albers	44	Breese	85	Cutler
4	Aledo	45	Brighton	86	Dahinda
5	Alexis	46	Brownstown	87	Dallas City
6	Alhambra	47	Buda	88	Dalton City
7	Alpha	48	Buffalo	89	Daizell
8	Altona	49	Bunker Hill	90	Damiansville
9	Annawan	50	Bureau	91	Danvers
10	Arenzville	51	Butler	92	Danville
11	Argenta	52	Cahokia	93	Dawson
12	Arlington	53	Cambridge	94	De Land
13	Arrowsmith	54	Cameron	95	De Long
14	Ashley	55	Campbell Hill	96	De Pue
15	Atkinson	56	Carlinville	97	De Witt
16	Atwater	57	Carlock	98	Decatur
17	Ava	58	Carlyle	99	Deer Creek
18	Aviston	59	Carman	100	Dewey
19	Avon	60	Carmi	101	Dix
20	Baldwin	61	Caseyville	102	Donnellson
21	Bartelso	62	Catlin	103	Dorchester
22	Bayle City	63	Cedar Point	104	Dorsey
23	Beckemeyer	64	Centralia	105	Dover
24	Beecher City	65	Centreville	106	Downs
25	Belleville	66	Cerro Gordo	107	Du Bois
26	Bellflower	67	Champaign	108	Du Quoin
27	Bement	68	Chapin	109	Dupo
28	Benld	69	Chenoa	110	Eagarville
29	Berwick	70	Cherry	111	Eartville
30	Bethalto	71	Chester	112	East Alton
31	Biggsville	72	Chrisman	113	East Carondelet
32	Bingham	73	Cisco	114	East Galesburg
33	Bishop Hill	74	Clinton	115	East St Louis
34	Bismarck	75	Coffeen	116	Edwardsville
35	Blandinsville	76	Colfax	117	El Paso
36	Bloomington	77	Collinsville	118	Eldorado
37	Blue Mound	78	Collison	119	Ellis Grove
38	Bluffs	79	Columbia	120	Ellsworth
39	Bluford	80	Concord	121	Elwin
40	Bondville	81	Congerville	122	Enfield
41	Bonnie	82	Cooksville	123	Equality

TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
 2. All communities for which respondent has electric rates on file with the Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
124	Eureka	165	Highland	206	Lomax
125	Evansville	166	Hillsboro	207	Lostant
126	Fairview Hts.	167	Hoffman	208	Lovejoy
127	Farmer City	168	Hollowayville	209	Lovington
128	Fayetteville	169	Homer	210	Lynnville
129	Fillmore	170	Hoyteton	211	Mackinaw
130	Fithian	171	Hudson	212	Macon
131	Flanagan	172	Huey	213	Madison
132	Forsyth	173	Illioopolis	214	Maeystown
133	Freeburg	174	Indianola	215	Magnolia
134	Fults	175	Irving	216	Mahomet
135	Galesburg	176	Irvington	217	Malden
136	Galesville	177	Ivesdale	218	Manlius
137	Galva	178	Jacksonville	219	Mansfield
138	Geneseo	179	Jamestown	220	Maquon
139	Georgetown	180	Joy	221	Marine
140	Gerlaw	181	Junction	222	Marissa
141	Germantown	182	Junction City	223	Mark
142	Gillespie	183	Kappa	224	Maroa
143	Gilson	184	Kasbeer	225	Marseilles
144	Girard	185	Keithsburg	226	Maryville
145	Gladstone	186	Kell	227	Mascoutah
146	Glen Carbon	187	Kewanee	228	McLean
147	Good Hope	188	Keyesport	229	McNabb
148	Goodfield	189	Kirkwood	230	Mechanicsburg
149	Granite City	190	Knoxville	231	Media
150	Granville	191	La Fayette	232	Menard
151	Graymont	192	La Harpe	233	Mendota
152	Greenville	193	La Moille	234	Merna
153	Gridley	194	La Place	235	Millbrook
154	Gulfport	195	La Salle	236	Millington
155	Hagarstown	196	Ladd	237	Millstadt
156	Hamel	197	Lane	238	Milmine
157	Hammond	198	Le Roy	239	Mineral
158	Harristown	199	Lebanon	240	Minier
159	Harvel	200	Lenzburg	241	Modoc
160	Hecker	201	Lexington	242	Monmouth
161	Henderson	202	Litchfield	243	Monticello
162	Hennepin	203	Little York	244	Moro
163	Herrick	204	Livingston	245	Morrisonville
164	Heyworth	205	Lodge	246	Mt. Auburn

An Original

TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has electric rates on file with the Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
247	Mt. Olive	288	Percy	329	Shattuc
248	Mt. Vernon	289	Peru	330	Shawneetown
249	Mt. Zion	290	Pierron	331	Sheffield
250	Mulberry Grove	291	Pinckneyville	332	Sheridan
251	Muncie	292	Plainview	333	Shiloh
252	Nashville	293	Plano	334	Shipman
253	Nason	294	Pocahontas	335	Shirley
254	National City	295	Pontiac	336	Shobonier
255	Neponset	296	Pontoon Beach	337	Sidell
256	New Athens	297	Posey	338	Smithboro
257	New Baden	298	Prairie City	339	Smithshire
258	New Bedford	299	Prairie Du Rocher	340	Smithton
259	New Boston	300	Princeton	341	Sorento
260	New Douglas	301	Raleigh	342	South Roxana
261	New Memphis	302	Ramsey	343	Sparta
262	New Minden	303	Rantoul	344	Spring Valley
263	New Windsor	304	Raritan	345	St. Augustine
264	Newark	305	Raymond	346	St. Jacob
265	Niantic	306	Red Bud	347	St. Joseph
266	Nilwood	307	Renault	348	St. Libory
267	Nokomis	308	Richview	349	St. Rose
268	Normal	309	Ridge Farm	350	Standard
269	North Henderson	310	Ridgway	351	Standard City
270	Oakdale	311	Rio	352	Stanford
271	Oakley	312	Roanoke	353	State Line
272	Oakwood	313	Roseville	354	Staunton
273	Odin	314	Roxana	355	Steeleville
274	O'Fallon	315	Royal	356	Stronghurst
275	Ogden	316	Ruma	357	Summerfield
276	Oglesby	317	Salem	358	Swansea
277	Ohio	318	Sandoval	359	Swanwick
278	Okawville	319	Savoy	360	Tamaroa
279	Oneida	320	Sawyer ville	361	Tampico
280	Oquawka	321	Scheller	362	Taylor Springs
281	Oreana	322	Sciota	363	Texico
282	Ottawa	323	Scott AFB	364	Thomasboro
283	Palmer	324	Seaton	365	Tilden
284	Panama	325	Seatonville	366	Tilton
285	Panola	326	Secor	367	Tiskilwa
286	Patoka	327	Serena	368	Tonica
287	Penfield	328	Seymour	369	Toulon

An Original

TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
 2. All communities for which respondent has electric rates on file with the Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
370	Towanda	408	Wyanet		
371	Trenton	409	Yorkville		
372	Triumph	410	Breese *		
373	Troy	411	Carlyle *		
374	Troy Grove	412	Farmer City *		
375	Urbana	413	Freeburg *		
376	Utica	414	Highland *		
377	Valmeyer	415	Ladd *		
378	Van Orin	416	Mascoutah *		
379	Vandalia	417	Oglesby *		
380	Venedy	418	Peru *		
381	Venice	419	Princeton *		
382	Vernon	420	Waterloo *		
383	Victoria				
384	Viola				
385	Walnut				
386	Walnut Hill				
387	Walsh				
388	Waltonville				
389	Wapella				
390	Warrensburg				
391	Wataga				
392	Waterloo				
393	Wedron				
394	Weldon				
395	Westville				
396	White City				
397	White Heath				
398	Williamson				
399	Willisville				
400	Wilsonville				
401	Winchester				
402	Witt				
403	Wood River				
404	Woodburn				
405	Woodhull				
406	Woodlawn				
407	Worden				

* Wholesale (Illinois Municipal Electric Agency -- IMEA)

An Original

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision, and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Administrative and General (1)	22,747,623
2	Allowance For Funds Used During Construction	1,762,768
3	Engineering-Service Area	4,097,028
4	Supervision	4,517,672
5		
6		
7	(1) Includes:	
8	General Administrative Costs	
9	Engineering - Headquarters	
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41	TOTAL	33,125,091

An Original

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	633,093	196,617	9,508
2	Additions During Year			
3	Purchases	33,333	5,715	363
4	Associated with Utility Plant Acquired	-	-	-
5	Total Additions (Enter Total of lines 3 and 4)	33,333	5,715	363
6	Reductions During Year			
7	Retirements	24,342	3,936	(235)
8	Associated with Utility Plant Sold	-	-	-
9	Total Reductions (Enter Total of lines 7 and 8)	24,342	3,936	(235)
10	Number at End of Year (Lines 1 + 5 - 9)	642,084	198,396	10,106
11	In Stock	31,670	778	222
12	Locked Meters on Customers' Premises	8,169	-	-
13	Inactive Transformers on System	-	7,600	738
14	In Customers' Use	601,528	189,585	9,065
15	In Company's Use	717	433	81
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	642,084	198,396	10,106

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental protection purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility. Provide the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of all smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - B. Water pollution control facilities:
 - (4) Other.
 - (3) Monitoring equipment.
 - C. Solid waste disposal costs:
 - (1) Ash handling and disposal equipment.
 - (2) Land.
 - (3) Settling ponds.
 - (4) Other.
 - D. Noise abatement equipment:
 - (1) Structures.
 - (2) Mufflers.
 - (3) Sound proofing equipment.
 - (4) Monitoring equipment.
 - (5) Other.
 - E. Esthetic costs:
 - (1) Architectural costs.
 - (2) Towers.
 - (3) Underground lines.
 - (4) Landscaping.
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
 - (1) Preparation of environmental reports.
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities.
 - (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	CHANGES DURING YEAR				Actual Cost (f)
	(a) Classifications of Cost	(b) Additions	(c) Retirements	(d) Adjustments	(e) Balance at End of Year
1	Air Pollution Control Facilities				
2	Water Pollution Control Facilities	\$157,320			\$157,320
3	Solid Waste Disposal Costs				
4	Noise Abatement Equipment				
5	Esthetic Costs				
6	Additional Plant Capacity				
7	Miscellaneous (Identify significant)				
8	TOTAL (Total of lines 1 thru 7)	\$157,320			\$157,320
9	Construction Work in Progress	\$705,420			\$705,420

FORM 21 ILCC

An Original

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	1,059	1,059
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	1,059	1,059

An Original
MAINS IN ILLINOIS

1. Report below information called for with respect to mains.

Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet In Use Beginning of Year (c)	Net Change Increase or (Decrease) (d)	Feet In Use End of Year (e)
1	0.75	Steel	72,617	5,786	78,403
2	1.00	Steel	1,590	84	1,674
3	1.25	Steel	7,234,787	(10,353)	7,224,434
4	1.50	Steel	1,118	0	1,118
5	2.00	Steel	9,574,191	(66,440)	9,507,751
6	2.50	Steel	-	0	0
7	3.00	Steel	1,959,275	(17,950)	1,941,325
8	4.00	Steel	4,054,931	31,220	4,086,151
9	5.00	Steel	815	0	815
10	6.00	Steel	2,526,301	(3,017)	2,523,284
11	7.00	Steel	21,943	0	21,943
12	8.00	Steel	1,263,035	29,225	1,292,260
13	10.00	Steel	755,296	(375)	754,921
14	12.00	Steel	704,309	993	705,302
15	14.00	Steel	128,648	(91)	128,557
16	16.00	Steel	327,062	2,664	329,726
17	18.00	Steel	35,831	0	35,831
18	20.00	Steel	329,022	64	329,086
19					
20	Total		28,990,771	(28,190)	28,962,581
21					
22	0.62	Plastic	18,607	511	19,118
23	1.12	Plastic	42,308	960	43,268
24	1.25	Plastic	5,904,168	(8,601)	5,895,567
25	2.00	Plastic	7,776,414	276,790	8,053,204
26	3.00	Plastic	284,453	(2,285)	282,168
27	4.00	Plastic	1,115,643	77,874	1,193,517
28	6.00	Plastic	66,924	4,084	71,008
29	8.00	Plastic	4,417	0	4,417
30					
31	Total		15,212,934	349,333	15,562,267
32					
33					
34		Total (feet)	44,203,705	321,143	44,524,848
35		Total (miles)	8,371.9	60.8	8,432.7

An Original

METERS IN ILLINOIS

1. Report below the information called for in each of the columns (a) to (d) inclusive.
2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters show only the total of all sizes and kinds.
3. Sizes and kinds by types of construction representing 1% or less of the total may be grouped.
4. Fill out separate sheets for meters owned and meters leased.

Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Change Increase or (Decrease) (c)	Number at End of Year (d)
1	American 175	64,022	60	64,082
2	American 225	7,188	(1,342)	5,846
3	American 250	31,596	7,245	38,841
4	American 425	7,778	(21)	7,757
5	American 800	4,644	(12)	4,632
6	Equimeter R275	47,841	(14)	47,827
7	Rockwell 175	158,907	(1,897)	157,010
8	Rockwell 200	20,080	(79)	20,001
9	Sprague 175	55,305	(804)	54,501
10	Sprague 240	14,517	(992)	13,525
11	Schiumberger 250	16,427	(10)	16,417
12	Orifice	1	-	1
13	Rotary	1,376	41	1,417
14	Turbine	28	-	28
15	Miscellaneous	12,431	(2,547)	9,884
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	TOTAL	442,141	(372)	441,769

An Original
SERVICES IN ILLINOIS

1. Report below the information called for with respect to service in Illinois.

Line No.	(a)	TOTAL (b)
1	Total Beginning of Year	381,757
2	Laid During Year	4,760
3	Purchased During Year	
4	TOTAL	386,517
5	Retired During Year	2,616
6	Sold During Year	
7	TOTAL Retired or Sold	2,616
8	TOTAL End of Year (line 4 - line 7)	383,901
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		

An Original

SYSTEM LOAD STATISTICS IN ILLINOIS

1. Report below the information called for in this Schedule.

Line No.	(a)	Total Therms (b)
1	Maximum Send Out in Any One Day	
2	(a) Pipeline Flow (1)	4,752,960
3	(b) Underground Storage	1,960,080
4	(c) Local Storage (Line Pack)	(19,250)
5	(d) Liquified Petroleum	--
6	(e) Other (specify)	
7		
8	TOTAL	6,693,790
9	Interruptible Send Out on Maximum Day	0
10	Date of Such Maximum	January 23, 2003
11	Maximum Send Out in Any Consecutive 3 Days	18,999,080
12	Dates of Such Maximum	Jan 22, 23, 24
13		
14	Maximum Daily Production Deliverability Capacity:	
15	Liquified Petroleum Gas	0
16	Other Manufactured Gas (specify kind)	0
17		
18		
19		
20	TOTAL Manufactured Gas Products Capacity	0
21	Natural Gas	
22	Maximum Daily Purchase Capacity	3,753,760
23	TOTAL Maximum Daily Production Deliverability and Purchase Capacity	3,753,760
24	Maximum Daily Available Send Out Capacity from Storage (1)	3,990,780
25	Underground Storage	
26		
27		
28	Local Storage	
29	TOTAL Maximum Daily Storage Withdrawal Quantity	3,990,780
30	TOTAL Daily Available Send Out Deliverability (2)	7,744,540
31	Monthly Send Out	Therms
32	January	141,087,780
33	February	119,333,110
34	March	82,045,850
35	April	52,693,440
36	May	39,541,260
37	June	32,470,100
38	TOTAL Send Out Twelve Months	795,179,570 *

* Total includes 268,613,800 therms transported for end users.

(1) Includes Pipeline Storage

(2) Total Available Send Out Peak Day January 23, 2003.

An Original

UNDERGROUND GAS STORAGE

1. Report below the specified information called for in this schedule.

2. Indicate unit of measure where applicable.

Line No.	Item (a)	Total (b)	Shanghai	Freeburg	Tilden	Hillsboro	Hookdale
			Project	Project	Project	Project	Project
			Shanghai	Freeburg	Tilden	Hillsboro	Hookdale
Line No.	Item (a)	Total (b)	Location (c)	Location (d)	Location (e)	Location (f)	Location (g)
1	Storage Plant	Account					
2	Land and Land Rights	(350) 252,239	105,878	50,228	16,551	54,288	14,182
3	Structures and Improvements	(351) 5,279,832	530,571	993,289	349,768	2,692,910	246,641
4	Wells	(352) 29,461,965	2,993,644	902,213	1,871,397	22,547,865	345,910
5	Lines	(353) 1,936,117	211,017	467,985	171,172	900,342	26,742
6	Other Storage Equipment:	(354-7) 31,540,918	3,485,779	3,915,682	3,757,511	15,797,675	3,118,887
8	TOTAL	68,471,071	7,326,889	6,329,397	6,166,399	41,993,080	3,752,362
9	Storage Expenses						
10	Operation	1,816,638	341,726	380,821	80,049	789,125	121,930
11	Maintenance	767,088	121,908	150,496	89,135	206,208	63,816
13	TOTAL	2,583,726	463,634	531,317	169,184	995,333	185,746
14	Inventory Gas End of Year (1)	14,807,310	3,304,996	1,601,510	780,674	4,655,015	498,490
15	Estimated Noncurrent Gas in Storage Reservoir	32,103,638	7,711,718	3,729,064	1,358,437	17,710,364	219,486
16	Total Gas In Reservoir (14 plus 15)	46,910,948	11,016,714	5,330,574	2,139,111	22,365,379	717,976
17	Authorized Storage Capacity (excluding noncurrent gas)	16,483,750	3,600,000	1,900,000	870,000	4,000,000	715,000
19	Reservoir Pressure at Which Storage Capacity Computed (2) (3)	N/A	800	175	334	1,303	470
21	Number of Storage Wells in Project	238	19	88	57	24	14
22	Number of Acres of Storage Area	30,829	5,516	7,726	6,026	5,247	1,580
23	Maximum Authorized Daily Withdrawal Quantity (5)	428,371	80,000	35,000	50,000	125,000	30,000
24	Maximum Day's Withdrawal from Storage	325,213	51,963	35,125	49,911	69,533	22,388
25	Date of Maximum Day's Withdrawal		1/23/2003	1/3/2003	02/24/2003	1/16/2003	12/12/2003
26	Maximum Daily Quantity of Any Leakage						
27	Recycled of Withdrawn	--	--	--	--	--	--

ILLINOIS POWER COMPANY					Dec 31, 2003				
An Original									
UNDERGROUND GAS STORAGE (Continued)									
					Centralia	Eden	NGPL DSS	ANR FSS (4)	MRTC FSS
					Project	Project	Project	Project	Project
					Centralia	Eden	Illinois-Iowa	Michigan	Missouri
Line No.	Item (a)	Total (b)	Location (h)	Location (i)	Location (j)	Location (k)	Location (l)		
1	Storage Plant	Account							
2	Land and Land Rights (350)		3,821	7,291					
3	Structures and Improvements (351)		449,067	17,586					
4	Wells (352)		368,156	432,780					
5	Lines (353)		54,965	103,894					
6	Other Storage Equipment: (354-7)		1,252,857	212,527					
8	TOTAL		2,128,866	774,078					
9	Storage Expenses								
10	Operation		78,673	24,314					
11	Maintenance		117,581	17,944					
12									
13	TOTAL		196,254	42,258					
14	Inventory Gas End of Year (1)		140,847	209,007	1,246,397	--	1,701,846		
15	Estimated Noncurrent Gas in Storage Reservoir		361,218	1,013,351	--	--	--		
16	Total Gas In Reservoir (14 plus 15)		502,065	1,222,358	1,246,397	0	1,701,846		
17	Authorized Storage Capacity (excluding noncurrent gas)		143,000	390,000	1,783,750	32,000	2,300,000		
18									
19	Reservoir Pressure at Which Storage Capacity Computed (2) (3)		320	375	--	--	--		
20									
21	Number of Storage Wells in Project		21	15	--	--	--		
22	Number of Acres of Storage Area		1,239	3,495	--	--	--		
23	Maximum Authorized Daily Withdrawal Quantity		14,000	8,000	35,675	631	40,065		
24	Maximum Day's Withdrawal from Storage		10,847	4,111	35,675	631	39,937		
25	Date of Maximum Day's Withdrawal		1/23/2003	01/22/2003	Various	Various	11/28/2003		
26	Maximum Daily Quantity of Any Leakage								
27	Recycled of Withdrawn		--	--	--	--	--		

An Original

UNDERGROUND GAS STORAGE (Continued)

Line No.	Item (a)	Total (b)	NGPL NSS				
			Project	Project	Project	Project	Project
			Illinois- Iowa				
			Location (m)	Location	Location	Location	Location
1	Storage Plant Account						
2	Land and Land Rights (350)						
3	Structures and Improvements (351)						
4	Wells (352)						
5	Lines (353)						
6	Other Storage Equipment (354-7)						
7							
8	TOTAL						
9	Storage Expenses						
10	Operation						
11	Maintenance						
12							
13	TOTAL						
14	Inventory Gas End of Year (1)		668,528				
15	Estimated Noncurrent Gas in Storage Reservoir						
16	Total Gas In Reservoir (14 plus 15)		668,528				
17	Authorized Storage Capacity (excluding		750,000				
18	noncurrent gas)						
19	Reservoir Pressure at Which Storage						
20	Capacity Computed (2) (3)		-				
21	Number of Storage Wells in Project		-				
22	Number of Acres of Storage Area		-				
23	Maximum Authorized Daily Withdrawal Quantity		10,000				
24	Maximum Day's Withdrawal from Storage		5,092				
25	Date of Maximum Day's Withdrawal		Various				
26	Maximum Daily Quantity of Any Leakage						
27	Recycled of Withdrawn						

An Original

UNDERGROUND GAS STORAGE (Continued)

Footnotes to Page 704

- (1) All volumes are in Mcf.
- (2) Reservoir pressure is in psia.
- (3) Pressure base is 14.73 for all fields.
- (4) Storage managed by Prolance and includes Prolance contracts.

ILLINOIS POWER COMPANY			An Original					Dec. 31, 2003
UNDERGROUND GAS STORAGE (Continued)								
			Freeburg	Tilden	Centralia	Hookdale	Shanghai	
			Project	Project	Project	Project	Project	
			Freeburg	Tilden	Centralia	Hookdale	Shanghai	
Line No.	Item (a)	Total (b)	Location (c)	Location (d)	Location (e)	Location (f)	Location (g)	
28	Storage Operations	Therms						
29	Gas Delivered to Storage (Inventory):							
30	January	(727,529)	(772,252)	44,281	-	207	-	
31	February	6,383	-	6,383	-	-	-	
32	March	0	-	-	-	-	-	
33	April	3,062,326	766,554	610,865	-	346,229	653,680	
34	May	13,011,865	1,718,473	(609,839)	-	550,823	2,322,532	
35	June	19,446,994	4,136,352	113	-	680,137	2,856,074	
36	July	28,755,329	3,797,740	3,340,708	210,722	1,665,073	2,873,367	
37	August	26,726,411	3,477,268	3,125,678	274,817	1,245,790	2,766,176	
38	September	25,706,757	3,052,863	1,992,911	491,482	541,491	3,726,427	
39	October	18,111,176	2,534,726	(87,620)	443,278	355,173	2,507,906	
40	November	6,917,353	598,069	641,320	48,456	228,586	(28)	
41	December	58,577	(19,596)	(38,250)	-	2,031	-	
42	TOTAL	141,075,642	19,290,197	9,026,550	1,468,755	5,615,540	17,706,134	
43	Gas Withdrawn from Storage (Inventory):							
44	January	37,201,558	7,594,262	2,880,465	948,656	1,757,085	4,992,992	
45	February	37,265,951	6,440,153	3,503,240	520,471	2,034,680	7,136,058	
46	March	16,266,175	1,973,257	1,283,521	-	675,306	1,913,816	
47	April	3,366,675	683,894	(40,397)	-	396,011	(573,981)	
48	May	2,510,416	351,387	587,922	-	(36,573)	655,731	
49	June	(277,380)	-	-	-	-	-	
50	July	0	-	-	-	-	-	
51	August	720	-	-	-	-	-	
52	September	(720)	-	-	-	-	-	
53	October	17,280	-	-	-	-	-	
54	November	8,718,457	269,595	616,278	20,571	929,878	1,118,024	
55	December	16,916,749	3,124,168	343,843	2,625	384,829	2,004,512	
56	TOTAL	121,985,881	20,436,716	9,174,872	1,492,323	6,141,216	17,247,152	

Note: Credit amounts denote actual true-ups from prior estimates.

ILLINOIS POWER COMPANY				An Original				Dec 31, 2003
UNDERGROUND GAS STORAGE (Continued)								
			Eden	Hillsboro	NGPL DSS	ANR FSS	MRTC FSS	
			Project	Project	Project	Project	Project	
			Eden	Hillsboro	Illinois-Iowa	Michigan	Missouri	
Line No.	Item (a)	Total (b)	Location (h)	Location (i)	Location (j)	Location (k)	Location (l)	
28	Storage Operations	Therms						
29	Gas Delivered to Storage (Inventory):							
30	January		235	-	-	-	-	
31	February		-	-	-	-	-	
32	March		-	-	-	-	-	
33	April		256,558	(1,910)	430,350	-	-	
34	May		(256,558)	3,899,864	3,872,140	-	1,514,430	
35	June		-	5,833,928	2,659,160	-	3,281,230	
36	July		770,933	5,179,226	6,176,030	-	4,741,530	
37	August		1,059,884	5,465,718	4,462,920	-	4,848,160	
38	September		652,734	5,951,989	4,692,830	-	4,604,030	
39	October		4,230	5,531,163	3,398,450	-	3,423,870	
40	November		310,311	3,977,509	603,730	-	509,400	
41	December		(4,649)	(10,399)	129,440	-	-	
42	TOTAL		2,793,678	35,827,088	26,425,050	0	22,922,650	
43	Gas Withdrawn from Storage (Inventory):							
44	January		890,674	7,947,954	3,351,460	-	6,838,010	
45	February		714,427	8,176,872	2,779,560	-	5,960,490	
46	March		499,048	1,471,597	3,978,200	-	4,471,430	
47	April		60,517	(159,429)	1,613,380	-	1,386,680	
48	May		235,159	-	(2,640)	-	719,430	
49	June		-	-	-	-	(277,380)	
50	July		-	-	-	-	-	
51	August		-	-	720	-	-	
52	September		-	-	(720)	-	-	
53	October		-	-	17,280	-	-	
54	November		10,271	-	3,468,370	-	2,285,470	
55	December		618,592	3,080,280	3,653,180	-	3,704,720	
56	TOTAL		3,028,688	20,517,274	18,858,790	0	25,088,850	

An Original

SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for in this schedule.

Line No.	Account (a)	Total Company	
		Therms	
		(b)	(c)
1	Gas on hand, produced and purchased:		
2	On hand at beginning of year:		
3	Local storage	-	
4	Underground storage - inventory	100,929,925	
5	Total on hand beginning of year		100,929,925
6	Production (gross)		
7	Natural gas	-	
8	Liquefied petroleum gas	0	
9	Other gas (specify kind)	-	
10			
11	Total production		0
12	Purchases:		
13	Natural	561,475,006	
14	Manufactured	-	
15	Mixed, manufactured and natural gas	-	
16	Total purchases	561,475,006	
17	Less: Purchased gas used for reforming or for compressor fuel	-	
18	Purchased gas stored underground - noncurrent	-	
19	Total purchases (net)		561,475,006
20	Customer owned gas received		248,986,810
21	Total gas available for distribution		911,391,741
22	Distribution of total gas available for distribution:		
23	Customer owned gas delivered		225,859,537
24	Sales - line 10 plus footnote 5, page 301 minus Line 33 below		549,439,966
25	Gas used by respondent:		
26	Gas utility	-	
27	Electric utility	-	
28	Water utility	-	
29	Heating utility	-	
30	Other utility departments	0	
31	Common (office, shops, etc., serving two or more departments)	792,842	
32	Total gas used by respondent		792,842
33	Gas supplied without charge		2,716,168
34	Gas unaccounted for (1.97% of total gas per line 21 above)		17,934,616
35	Total gas disposition		796,743,129
36	On hand at end of year:		
37	Local storage	-	
38	Underground storage - inventory	114,648,612	
39	Total on hand end of year		114,648,612
40	Total gas disposition and on hand at end of year		911,391,741

An Original

SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES

Line No.	RATE			Revenue (d)	Therms (e)	Customers (Average) (f)
	Ill.C.C. No. (a)	Sheet No. (b)	Rate No. (c)			
1	32	2nd Rev. No. 11	51	298,700,622	339,174,760	358,909
2	32	2nd Rev. No. 12	63	81,513,530	100,641,372	32,375
3	32	2nd Rev. No. 13	64	28,734,817	40,135,623	721
4	32	2nd Rev. No. 14	65	21,286,260	32,927,465	84
5	32	2nd Rev. No. 15	67	2,730,059	3,499,085	78
6	32	1st Rev. No. 15.1	68	986,800	1,469,420	7
7	32	2nd Rev. No. 16	76	13,198,770	17,178,438	189
8	32	1st Rev. No. 22	90	3,419,999	5,605,458	1
9						
10	DMG Power Plant Sales (Rate 76)			9,397,398	12,909,300	
11						
12	Net Change in Unbilled			4,888,707	(1,384,787)	
13						
14	Use Tax			3,873		
15						
16						
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48						
49						
50	TOTAL			464,860,835	552,156,134	392,364

ILLINOIS POWER COMPANY						This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo., Day, Yr)		Year of Report Dec. 31, 2003		
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)												
<p>1. Report below the information called for concerning gas purchased during the year.</p> <p>2. The quantities reported should be those shown by the type of purchase, i.e. spot supplier or firm supplier.</p> <p>3. Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.</p>												
Line No.	Name of Vendor FERC Rate Designation (Show Each Rate Designation on Separate Line) (a)	Assoc. Utilities (b)	Assoc. Non-Utilities (c)	Non-Assoc. Utilities (d)	Other Non-Utilities (e)	Non-Interruptible (f)	Interruptible (g)	Daily Contract Demand Quantity at Dec. 31 (In Thousands Mcf) (h)	Other than Natural Gas (i)	Seasonal (j)	Average BTU per cu ft (k)	Therms (In Thousands) (l)
1	Various Pipelines			X		X		415	Transp.		1.027	
2												
3	Gas Storage Rentals							36	Storage			
4												
5	Various Suppliers of											
6	Purchased Gas		X		X		X					
7												
8	Other				X		X					
9												
10												
11												
12												
13												
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28												
29												
30												
31										Total		561,475

ILLINOIS POWER COMPANY		This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo., Day, Yr)		Year of Report Dec. 31, 2003	
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)							
<p>4. Furnish the nature and the amount of items reported in column (q).</p> <p>5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.</p> <p>6. In column (n) report the Commission docket number or numbers wherein authorization, if any, was obtained for the purchases of gas from each seller.</p>							
Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED				Cents Cost per therm (s)	Line No.
		Demand Charges (o)	Commodity Charges (p)	Other Charges (q)	Total (r)		
Various		26,750,594	221,824	1,464,613	28,437,031		1
							2
Various				3,414,680	3,414,680		3
							4
							5
Various		951,820	315,785,051	(7,255,214)	309,481,657		6
							7
Various			230,496	0	230,496		8
							9
							10
							11
							12
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							28
Total		27,702,414	316,237,371	(2,375,921)	341,563,864		29

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FRANCHISE REQUIREMENTS (Account 927) (Gas)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500, the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for gas supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c)(1)	Other Items Furnished Without Charge (d)	Total (e)
1	Various Municipalities (257)		1,997,901		1,997,901
2					
3					
4					
5					
6					
7					
8					
9	(1) Represents metered amounts of gas furnished at tariff rates.				
10					
11					
12					
13					
14					
15					
16					
17					
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35					
36					
37					
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39					
40					
41					
42					
43					
44	TOTAL		1,997,901		1,997,901

TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing gas service.
 2. All communities for which respondent has gas rates on file with the Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Abingdon	42	Buda	83	Dorchester
2	Addieville	43	Buffalo	84	Dorsey
3	Albers	44	Bunker Hill	85	Dover
4	Aledo	45	Bureau	86	Du Bois
5	Alexis	46	Butler	87	Dupo
6	Alhambra	47	Cahokia	88	DuQuoin
7	Alorton	48	Cambridge	89	Eagarville
8	Alpha	49	Cameron	90	East Alton
9	Alton	50	Campbell Hill	91	East Carondelet
10	Altona	51	Carlinville	92	East Galesburg
11	Andover	52	Carlyle	93	East St. Louis
12	Annawan	53	Caseyville	94	Edwardsville
13	Arenzville	54	Catlin	95	Ellis Grove
14	Argenta	55	Cedar Point	96	Elwin
15	Arlington	56	Centralia	97	Evansville
16	Arthur	57	Centreville	98	Fairview Hts.
17	Ashley	58	Cerro Gordo	99	Farmer City
18	Atkinson	59	Champaign	100	Fayetteville
19	Ava	60	Chapin	101	Fillmore
20	Aviston	61	Cherry	102	Fithian
21	Avon	62	Cisco	103	Forsyth
22	Baldwin	63	Clinton	104	Freeburg
23	Bartelso	64	Coffeen	105	Galesburg
24	Bayle City	65	Collinsville	106	Galesville
25	Beason	66	Columbia	107	Galva
26	Beckemeyer	67	Concord	108	Georgetown
27	Beecher City	68	Cottage Hills	109	Gerlaw
28	Belleville	69	Coulterville	110	Germantown
29	Bement	70	Cutler	111	Gillespie
30	Benld	71	Dalton City	112	Gilson
31	Berwick	72	Dalzell	113	Glen Carbon
32	Bethalto	73	Damiansville	114	Godfrey
33	Bingham	74	Danville	115	Granite City
34	Bishop Hill	75	Dawson	116	Granville
35	Blue Mound	76	De Land	117	Greenville
36	Bluford	77	De Long	118	Hamel
37	Bondville	78	De Pue	119	Hammond
38	Bonnie	79	De Witt	120	Harristown
39	Boody	80	Decatur	121	Hartford
40	Breese	81	Dix	122	Harvel
41	Brighton	82	Donnellson	123	Hecker

TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing gas service.
 2. All communities for which respondent has gas rates on file with the Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
124	Henderson	165	Mansfield	206	Oglesby
125	Hennepin	166	MaQuon	207	Okawville
126	Highland	167	Marine	208	Oneida
127	Hillsboro	168	Marissa	209	Opheim
128	Hoffman	169	Mark	210	Oreana
129	Hollowayville	170	Maroa	211	Oско
130	Hoyleton	171	Maryville	212	Ottawa
131	Illioopolis	172	Mascoutah	213	Palmer
132	Irving	173	Matherville	214	Panama
133	Irrington	174	McNabb	215	Patoka
134	Jacksonville	175	Mechanicsburg	216	Percy
135	Joy	176	Milan	217	Peru
136	Junction City	177	Millstadt	218	Pierron
137	Keithsburg	178	Millmine	219	Pinckneyville
138	Kell	179	Mineral	220	Pocahontas
139	Kenney	180	Mitchell	221	Pontoon Beach
140	Kewanee	181	Monmouth	222	Prairie City
141	Keyesport	182	Monticello	223	Prairie Du Rocher
142	Kirkwood	183	Moro	224	Preemption
143	Knoxville	184	Morrisonville	225	Princeton
144	La Moille	185	Mt. Auburn	226	Ramsey
145	La Place	186	Mt. Olive	227	Raymond
146	La Salle	187	Mt. Vernon	228	Red Bud
147	Ladd	188	Mt. Zion	229	Reynolds
148	Lebanon	189	Mulberry Grove	230	Richview
149	Lenzburg	190	Muncie	231	Ridge Farm
150	Litchfield	191	Nashville	232	Rio
151	Little York	192	National City	233	Rochester
152	Livingston	193	Neponset	234	Roseville
153	Lodge	194	New Athens	235	Roxana
154	Lostant	195	New Baden	236	Royal
155	Lovejoy	196	New Douglas	237	Ruma
156	Lovington	197	New Minden	238	Rutland
157	Lowell	198	New Windsor	239	Salem
158	Lynn Center	199	Niantic	240	Sandoval
159	Macon	200	North Henderson	241	Sauget
160	Madison	201	Oakley	242	Savoy
161	Magnolia	202	Oakwood	243	Sawyer ville
162	Mahomet	203	Odin	244	Scott AFB
163	Malden	204	O'Fallon	245	Seaton
164	Manlius	205	Ogden	246	Seatonville

An Original

TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing gas service.
 2. All communities for which respondent has gas rates on file with the Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
247	Seymour	288	Walshville		
248	Shattuc	289	Waltonville		
249	Sheffield	290	Wapella		
250	Sherrard	291	Warrensburg		
251	Shiloh	292	Wataga		
252	Shobonier	293	Waterloo		
253	Smithboro	294	Weldon		
254	Smithshire	295	Wenona		
255	Smithton	296	Westville		
256	Sorento	297	White City		
257	South Roxana	298	White Heath		
258	Sparta	299	Williamson		
259	Spring Valley	300	Willisville		
260	Springfield	301	Wilsonville		
261	St. Augustine	302	Witt		
262	St. Jacob	303	Wood River		
263	St. Joseph	304	Woodburn		
264	St. Libory	305	Woodhull		
265	St. Rose	306	Woodlawn		
266	Standard	307	Worden		
267	Staunton	308	Wyanet		
268	Steeleville	309	Yates City		
269	Summerfield				
270	Swansea				
271	Tamaroa				
272	Taylor Springs				
273	Tilden				
274	Tilton				
275	Toluca				
276	Tonica				
277	Trenton				
278	Troy				
279	Urbana				
280	Utica				
281	Valmeyer				
282	Venedy				
283	Venice				
284	Vernon				
285	Victoria				
286	Viola				
287	Walnut Hill				

An Original

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision, and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Administrative and General (1)	5,268,444	17,253,835
2	Allowance For Funds Used During Construction	67,711	16,999,794
3	Engineering-Service Area	1,761,808	8,905,215
4	Supervision	1,624,779	6,867,544
5			
6			
7	(1) Includes:		
8	General Administrative Costs		
9	Engineering - Headquarters		
10			
11			
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34			
35			
36			
37			
38			
39	TOTAL	8,722,742	50,026,388

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